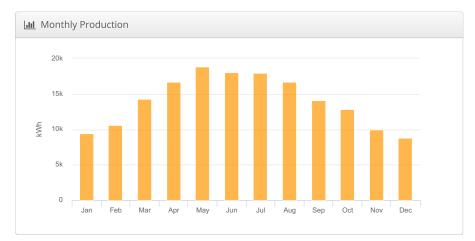


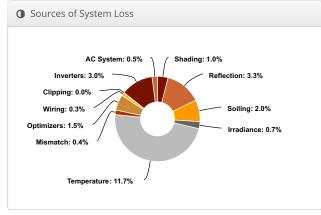
$COA\ Cherry\ Hills\ 102.3\ kW\ {\it COA\ Cherry\ Hills\ Library,\ 6901\ Barstow\ St\ NE,\ Albuquerque\ NM}$

& Report	
Project Name	COA Cherry Hills Library
Project Address	6901 Barstow St NE, Albuquerque NM
Prepared By	Zach Johnson zach@sollunasolar.com

Lill System Metrics							
Design	COA Cherry Hills 102.3 kW						
Module DC Nameplate	102.5 kW						
Inverter AC Nameplate	86.4 kW Load Ratio: 1.19						
Annual Production	168.1 MWh						
Performance Ratio	77.8%						
kWh/kWp	1,640.3						
Weather Dataset	TMY, ALBUQUERQUE, NSRDB (tmy2)						
Simulator Version	559293434c-36a84e2c72-edbe86706d- ee22b44d10						







	Description	Output	% Delta				
	Annual Global Horizontal Irradiance	2,047.5					
	POA Irradiance	2,109.5	3.0%				
Irradiance	Shaded Irradiance	2,088.8	-1.0%				
(kWh/m ²)	Irradiance after Reflection	2,018.8	-3.3%				
	Irradiance after Soiling	1,978.5	-2.0%				
	Total Collector Irradiance	1,978.3	0.0%				
	Nameplate	202,889.6					
	Output at Irradiance Levels	201,558.2	-0.7%				
	Output at Cell Temperature Derate	178,036.3	-11.7%				
	Output After Mismatch	177,294.5	-0.4%				
Energy (kWh)	Optimizer Output	174,721.9	-1.5%				
(KVVII)	Optimal DC Output	174,213.6	-0.3%				
	Constrained DC Output	174,183.4	0.0%				
	Inverter Output	168,957.6	-3.0%				
	Energy to Grid	168,112.9	-0.5%				
Temperature M	letrics						
	Avg. Operating Ambient Temp		16.8 °C				
Avg. Operating Cell Temp							
Simulation Met	rics						
Operating Hours							
Solved Hours							



▲ Condition Set															
Description	Cond	Condition Set 1													
Weather Dataset	TMY,	TMY, ALBUQUERQUE, NSRDB (tmy2)													
Solar Angle Location	Mete	Meteo Lat/Lng													
Transposition Model	Perez	Perez Model													
Temperature Model	Diffus	Diffusion Model													
	Rack	Туре							U _{const}			U _{wind}			
Tanananatuwa Mandal	Fixed Tilt								29			0	0		
Temperature Model Parameters	Flush Mount								15			0	0		
	East-West							29			0				
	Carp	ort							29			0			
Soiling (%)	J	F	N	1	Α	M		J	J	Α	S	0	N	D	
	2	2	2	2	2	2		2	2	2	2	2	2	2	
Irradiation Variance	5%														
Cell Temperature Spread	4° C														
Module Binning Range	-2.5%	to 2.5	%												
AC System Derate	0.50%	ó													
Module Characterizations	Modu	ule Uploade By				d	Characterization								
	1000V (Canadian HelioScope 370						CS3U- 370MS_MIX_CSI_EXT_V6_52_2016Q4_A2.PAN, PAN								
Component Characterizations	Device Uploaded By					Characterization									

☐ Components								
Component Name Count								
Inverters	SE43.2K (SolarEdge)	2 (86.4 kW)						
Strings	10 AWG (Copper)	18 (2,139.6 ft)						
Optimizers	P700 (SolarEdge)	144 (100.8 kW)						
Module	Canadian Solar Inc., CS3U 370MS 1000V (370W)	277 (102.5 kW)						

♣ Wiring Zones			
Description	Combiner Poles	String Size	Stringing Strategy
Wiring Zone	-	7-16	Along Racking

Ⅲ Field Segments										
Description	Racking	Orientation	Tilt	Azimuth	Intrarow Spacing	Frame Size	Frames	Modules	Power	
Field Segment 1	Flush Mount	Portrait (Vertical)	8°	180°	0.1 ft	1x1	30	30	11.1 kW	
Field Segment 2	Flush Mount	Portrait (Vertical)	15°	180°	0.1 ft	1x1	18	18	6.66 kW	
Field Segment 3	Flush Mount	Portrait (Vertical)	15°	269.302°	0.1 ft	1x1	18	18	6.66 kW	
Field Segment 4	Flush Mount	Portrait (Vertical)	15°	89.4133°	0.1 ft	1x1	18	18	6.66 kW	
Field Segment 5	Flush Mount	Portrait (Vertical)	15°	179°	0.1 ft	1x1	28	28	10.4 kW	
Field Segment 6	Flush Mount	Portrait (Vertical)	15°	180°	0.1 ft	1x1	35	35	13.0 kW	
Field Segment 7	Flush Mount	Portrait (Vertical)	15°	270°	0.1 ft	1x1	70	70	25.9 kW	
Field Segment 8	Flush Mount	Portrait (Vertical)	15°	90°	0.1 ft	1x1	34	34	12.6 kW	
Field Segment 9	Flush Mount	Portrait (Vertical)	15°	90°	0.1 ft	1x1	26	26	9.62 kW	



Oetailed Layout

